National Energy Board

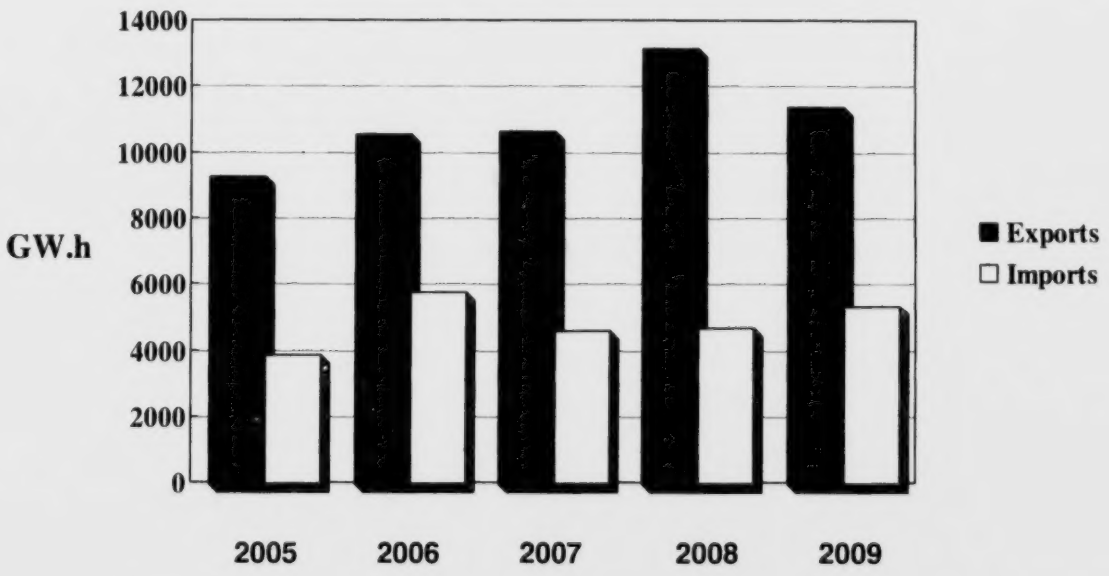
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

March 2009

Exports: **3471** GW.h
Imports: **1671** GW.h



January - March

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MARCH 2009

	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 649 749	5 049 002	84 187 912	293 959 109	45.66	57.88
	Interruptible	1 821 013	6 336 941	98 782 685	406 588 239	50.86	68.01
	Non-Revenue/Inadvertant	-31 881	- 659 362	0	0	0.00	0.00
	Service	6 844	30 776	195 346	772 682	28.54	30.09
Total Exports		**3 445 726**	**10 757 357**	**183 165 943**	**701 320 030**	**48.79**	**72.18**
Total Sales - Firm and Interruptible		3 470 763	11 385 942	182 970 597	700 547 348	48.39	64.16
Imports of Electric Energy	Non-Revenue/Inadvertant	- 373 264	-1 062 878	0	0	0.00	0.00
	Purchase	1 670 572	5 382 620	63 790 023	261 589 603	38.18	53.15
	Service	2 041	24 348	0	344 958	0.00	2.67
Total Imports		**1 299 349**	**4 344 090**	**63 790 023**	**261 934 562**	**49.09**	**72.37**
Excess of Exports Over Imports		**2 146 377**	**6 413 267**	**119 375 920**	**439 385 468**		

Number of Export Licences: **6**

Number of Export Permits/Orders: **180**

186

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	15	15	285	285	19.01	51.60
Enmax Marketing	Permit 278	I	0	3 787	0	137 739	0.00	44.28
EPCOR Merchant	Permit 186	I	11 178	35 470	364 085	1 383 837	32.57	48.01
Northpoint	Permit 282	I	0	2 457	0	92 598	0.00	53.17
Powerex Corp.	Permit 116	I	0	176	0	6 816	0.00	47.79
TransCan ULC	Permit 271	I	3 589	14 860	113 275	596 348	31.56	49.21
Subtotal Firm and Interruptible Exports: Alberta			**14 782**	**56 765**	**477 645**	**2 217 624**	**32.31**	**48.42**
British Columbia								
BC Hydro	Permit 127	N	- 337 458	-1 211 341	0	0	0.00	0.00
		S	2 041	15 163	0	0	0.00	0.00
	Permit 192	N	119 333	161 741	0	0	0.00	0.00
	Permit 298	F	121	392	8 658	28 036	71.58	71.72
	Treaty	N	46 686	135 052	0	0	0.00	0.00
Northpoint	Permit 282	I	20	487	611	23 926	30.53	60.37

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 118	I	94 601	574 369	3 901 270	33 655 757	41.24	70.19
	Permit 119	F	50 255	145 251	3 837 252	11 277 258	76.36	78.16
Teck Cominco	Permit 244	F	10 400	174 960	403 172	7 989 992	38.77	61.28
Subtotal Firm and Interruptible Exports: British Columbia			**155 397**	**895 458**	**8 150 963**	**52 974 970**	**52.45**	**69.35**
Manitoba								
Manitoba Hydro	Permit 144	F	17 568	51 168	1 623 272	4 724 837	92.40	83.42
	Permit 155	F	21 120	61 437	1 378 863	4 033 412	65.29	58.90
	Permit 224	F	172 308	490 197	11 550 659	33 382 941	67.03	60.55
	Permit 259	F	833	3 050	50 946	179 860	61.19	64.96
	Permit 269	I	194 748	492 178	8 194 807	24 208 472	42.08	42.57
		N	0	5 542	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**406 577**	**1 098 030**	**22 798 547**	**66 529 521**	**56.07**	**48.54**
New Brunswick								
Brookfield EMI	Permit 303	F	0	1 272	0	118 682	0.00	93.30
Emera Energy	Permit 216	I	22 213	67 286	1 099 424	4 282 358	49.49	78.91
	Permit 217	F	15 499	31 192	689 886	1 766 224	44.51	72.71

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Fraser Inc.	Permit 225	F	28 185	77 415	2 485 347	6 976 819	88.18	82.87
NB Power	Permit 295	I	55 344	130 391	4 673 638	10 788 625	84.45	82.89
WPS Canada	Permit 321	F	10 886	14 493	479 132	556 738	44.01	44.66
Subtotal Firm and Interruptible Exports: New Brunswick			**132 127**	**322 049**	**9 427 427**	**24 489 446**	**71.35**	**77.78**
Nova Scotia								
NS Power Inc.	Permit 332	I	0	6 277	0	448 013	0.00	71.37
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**6 277**	**0**	**448 013**	**0.00**	**71.37**
Ontario								
2001 RBCP	Permit 315	F	106 260	411 662	3 995 054	20 419 120	37.60	51.48
Allete, Inc.	Permit 261	F	3 406	5 721	126 874	239 551	37.25	51.22
Brookfield EMI	Permit 303	F	118 490	375 826	4 549 889	18 417 346	38.40	56.63
Bruce Power	Permit 299	F	30 026	192 385	1 195 674	10 479 751	39.82	55.53
Cargill Trading	Permit 204	F	778	1 078	29 143	40 052	37.46	49.20

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
CITIGROUP	Permit 308	I	0	19 610	0	1 482 438	0.00	72.32
Constell ECG	Permit 138	I	205 524	1 130 795	6 293 844	20 506 698	30.62	33.45
Constell NE	Permit 265	I	400	9 775	12 081	187 390	30.20	19.17
DTE Energy Trad	Permit 206	F	119 390	180 260	3 462 136	6 448 442	29.00	52.31
EPCOR Merchant	Permit 187	F	156 417	354 161	6 780 407	18 196 948	43.35	60.91
FB Energy	Permit 309	F	59 723	73 433	1 920 501	2 501 184	32.16	54.13
Hydro One Net	Permit 25	F	0	25	0	2 041	0.00	83.28
Ind Elc Mark Op	Permit 22	N	139 558	249 644	0	0	0.00	0.00
Integrys	Permit 250	I	2 400	5 476	88 462	229 463	36.86	34.84
MAG Energy Sol.	Permit 255	I	76 410	207 739	3 499 470	11 776 321	45.80	60.45
Merrill-Lynch	Permit 227	F	52 351	70 357	1 243 277	1 891 159	23.75	30.32
Northpoint	Permit 282	I	21 485	55 113	788 299	2 821 301	36.69	58.28
Ont Power Gen	Permit 24	F	18	54	528	2 319	29.64	46.60
OPGI/OHIM	Permit 284	I	114 368	401 671	4 475 772	21 901 855	38.33	61.04
		S	4 803	15 613	195 346	772 682	40.67	55.62

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 116	I	52 755	172 819	2 210 384	9 352 853	41.90	59.84
Rainbow	Permit 263	I	5 717	10 949	270 225	496 432	47.27	52.84
Saracen Merchan	Permit 276	I	18 144	100 316	693 572	5 956 312	38.23	59.21
Sempra LLC	Permit 157	F	0	1 821	0	150 313	0.00	61.75
SESCO	Permit 249	F	1 033	2 304	31 234	80 553	30.24	55.18
Shell Energy NA	Permit 174	F	152	552	1 986	19 011	13.07	61.76
Silverhill	Permit 279	F	24 124	142 613	1 437 282	8 607 715	59.58	67.63
TransAlta Ener	Permit 168	F	231 977	1 035 895	9 315 417	51 241 522	40.16	55.27
Twin Cities CAN	Permit 323	F	72 738	120 323	2 773 222	5 128 401	38.13	42.56
Subtotal Firm and Interruptible Exports: Ontario			**1 474 085**	**5 082 731**	**55 194 731**	**218 576 489**	**37.38**	**54.46**
Quebec								
Brookfield EMI	Permit 303	F	164 404	448 022	9 663 475	31 900 167	52.58	80.23
Hydro-Quebec	Licence 180	F	102 011	325 980	8 658 754	26 355 883	40.01	35.63
	Licence 181	F	16 891	52 930	1 316 874	3 978 178	40.01	35.55
	Licence 182	F	15 249	50 076	1 187 071	3 675 469	40.01	35.63

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 183	F	28 629	86 541	2 366 364	7 015 477	40.01	35.58
	Licence 184	F	17 181	56 248	1 516 302	4 662 768	40.01	35.63
	Permit 20	F	596	596	48 376	48 376	81.22	82.86
	Permit 64	I	859 066	2 668 674	57 506 419	240 850 745	59.87	88.83
	Permit 65	F	717	9 112	60 600	1 405 429	84.52	93.82
MEHQ	Permit 129	I	83 001	224 559	4 595 298	15 311 239	55.36	90.59
Silverhill	Permit 279	F	0	187	0	16 851	0.00	107.84
Subtotal Firm and Interruptible Exports: Quebec			**1 287 745**	**3 922 925**	**86 919 533**	**335 220 582**	**55.90**	**81.10**
Saskatchewan								
Northpoint	Permit 282	I	50	1 707	1 751	90 704	35.02	69.78
Subtotal Firm and Interruptible Exports: Saskatchewan			**50**	**1 707**	**1 751**	**90 704**	**35.02**	**69.78**
Total Firm and Interruptible Exports:			**3 470 763**	**11 385 942**	**182 970 597**	**700 547 348**	**48.39**	**64.16**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	540	700	23 014	43 535	42.62	89.80
Cargill Trading		P	1 909	7 428	93 347	668 038	48.90	121.61
CITIGROUP		P	112	3 020	6 581	193 287	58.76	77.24
Enmax Marketing		P	6 641	8 412	173 228	253 779	26.08	57.66
EPCOR Merchant		P	0	1 745	0	106 167	0.00	64.35
Morgan Stanley		P	5	3 159	24	206 664	4.79	78.11
Northpoint		P	27 370	133 899	955 604	5 669 539	34.91	48.35
TransAlta Ener		P	3 640	10 624	125 782	481 609	34.56	59.51
TransCan ULC		P	4 117	15 116	198 520	793 917	48.22	58.13
Subtotal Purchased Imports: Alberta			**44 334**	**184 103**	**1 576 100**	**8 416 535**	**35.55**	**57.26**
British Columbia								
BC Hydro		N	- 333 673	- 928 167	0	0	0.00	0.00
		S	2 041	15 163	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
FortisBC	-	P	14 936	27 134	552 442	916 902	36.99	21.49
Powerex Corp.		P	1 082 789	2 892 647	40 001 949	118 576 274	36.94	47.91
Teck Cominco		P	9 600	30 400	339 264	1 258 155	35.34	34.77
Subtotal Purchased Imports: British Columbia			**1 107 325**	**2 950 181**	**40 893 655**	**120 751 331**	**36.93**	**47.53**
Manitoba								
Manitoba Hydro		N	3 918	3 918	0	0	0.00	0.00
		P	19 095	87 759	719 180	3 622 743	37.66	45.23
Subtotal Purchased Imports: Manitoba			**19 095**	**87 759**	**719 180**	**3 622 743**	**37.66**	**45.23**
New Brunswick								
Emera Energy		P	22 222	67 298	1 099 787	4 282 954	49.49	79.23
NB Power		P	89 937	185 988	4 831 081	11 978 041	53.72	64.47
WPS Canada		P	143	4 548	6 294	95 981	44.01	45.75
Subtotal Purchased Imports: New Brunswick			**112 302**	**257 833**	**5 937 162**	**16 356 976**	**52.87**	**75.17**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	-	P	15 343	73 319	899 760	5 239 067	58.64	80.71
Subtotal Purchased Imports: Nova Scotia			**15 343**	**73 319**	**899 760**	**5 239 067**	**58.64**	**80.71**
Ontario								
2001 RBCP		P	2 599	3 487	90 485	130 395	34.82	53.26
Allete, Inc.		P	0	100	0	3 977	0.00	49.93
Brookfield EMI		P	728	7 257	11 670	309 547	16.03	48.13
Cargill Trading		P	15 979	227 757	860 077	13 751 305	53.83	57.02
Constell ECG		P	0	4 162	0	243 754	0.00	74.03
Constell NE		P	0	100	0	7 892	0.00	79.23
DTE Energy Trad		P	8 500	173 983	211 003	10 348 286	24.82	54.13
EPCOR Merchant		P	84 766	168 921	3 388 992	7 776 401	39.98	53.03
FB Energy		P	7 871	21 948	153 338	835 044	19.48	63.34

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Ind Elc Mark Op	-	N	-43 509	- 138 629	0	0	0.00	0.00
Integrys		P	520	13 194	40 528	688 426	77.94	56.73
MAG Energy Sol.		P	9 548	38 751	387 978	1 664 386	40.63	58.85
Manitoba Hydro		P	97 407	343 080	3 193 441	14 432 771	32.78	47.13
Merrill-Lynch		P	0	5 050	0	169 952	0.00	51.39
Northpoint		P	318	2 214	10 415	99 849	32.75	55.69
OPGI/OHIM		P	16 091	159 240	576 633	7 228 736	35.84	38.59
		S	0	9 185	0	344 958	0.00	37.83
Powerex Corp.		P	9 195	24 648	367 346	1 241 620	39.95	52.98
Rainbow		P	0	1 560	0	60 000	0.00	49.13
Saracen Merchan		P	0	9 400	0	773 026	0.00	68.08
SESCO		P	0	550	0	42 643	0.00	75.15
Shell Energy NA		P	0	75	0	7 012	0.00	93.49
Silverhill		P	2 613	11 133	122 528	564 670	46.89	68.74
TransAlta Ener		P	1 193	13 691	38 891	621 850	32.60	60.27
Subtotal Purchased Imports: Ontario			**257 328**	**1 230 301**	**9 453 325**	**61 001 543**	**36.74**	**55.32**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$) [1] MAR09	Revenue (CAN$) [1] JAN09 - MAR09	CAN$/MW.h [2] MAR09	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	-	P	35	170	1 698	10 835	48.50	65.37
Hydro-Quebec		P	20 936	431 049	1 004 084	38 707 559	47.96	65.27
MEHQ		P	1 597	4 030	27 416	154 228	17.17	62.30
Powerex Corp.		P	1 669	22 909	79 623	1 642 162	47.71	69.57
Silverhill		P	0	197	0	17 998	0.00	98.40
Subtotal Purchased Imports: Quebec			**24 237**	**458 355**	**1 112 819**	**40 532 783**	**45.91**	**65.31**
Saskatchewan								
Northpoint		P	90 608	140 708	3 198 022	5 665 215	35.30	43.56
TransAlta Ener		P	0	61	0	3 412	0.00	67.01
Subtotal Purchased Imports: Saskatchewan			**90 608**	**140 769**	**3 198 022**	**5 668 627**	**35.30**	**43.61**
Total Purchased Imports:			**1 670 572**	**5 382 620**	**63 790 023**	**261 589 603**	**38.18**	**53.15**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$)[1] MAR09	Revenue (CAN$)[1] JAN09 - MAR09	CAN$/MW.h[2] MAR09	CAN$/MW.h[2] L12M
Alaska	British Columbia	121	392	8 658	28 036	71.58	71.72
Subtotal Exports: Alaska		**121**	**392**	**8 658**	**28 036**	**71.58**	**71.72**
Arizona	British Columbia	4 419	8 534	291 164	596 755	65.89	85.22
Subtotal Exports: Arizona		**4 419**	**8 534**	**291 164**	**596 755**	**65.89**	**85.22**
California	British Columbia	70 326	324 684	4 611 025	20 272 987	65.57	75.89
Subtotal Exports: California		**70 326**	**324 684**	**4 611 025**	**20 272 987**	**65.57**	**75.89**
Idaho	British Columbia	340	655	24 540	41 785	72.18	83.83
Subtotal Exports: Idaho		**340**	**655**	**24 540**	**41 785**	**72.18**	**83.83**
Illinois	Ontario	5 567	9 027	264 043	417 967	47.43	53.15
Subtotal Exports: Illinois		**5 567**	**9 027**	**264 043**	**417 967**	**47.43**	**53.15**
Indiana	Alberta	0	176	0	6 816	0.00	47.79
	British Columbia	229	1 054	10 341	59 148	45.16	86.78
	Ontario	588	1 045	18 610	37 476	31.65	78.48
Subtotal Exports: Indiana		**817**	**2 275**	**28 951**	**103 440**	**35.44**	**78.33**
Maine	New Brunswick	132 127	320 777	9 427 427	24 370 764	71.35	77.76
	Nova Scotia	0	6 277	0	448 013	0.00	71.37
Subtotal Exports: Maine		**132 127**	**327 054**	**9 427 427**	**24 818 777**	**71.35**	**77.73**
Massachusetts	Ontario	73	1 691	3 444	130 081	47.18	86.76
Subtotal Exports: Massachusetts		**73**	**1 691**	**3 444**	**130 081**	**47.18**	**86.76**
Michigan	Ontario	889 185	2 566 171	31 402 212	85 567 722	35.32	46.73
	Quebec	887	1 766	49 108	104 364	55.36	96.22
Subtotal Exports: Michigan		**890 072**	**2 567 937**	**31 451 320**	**85 672 085**	**35.34**	**48.41**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$)[1] MAR09	Revenue (CAN$)[1] JAN09 - MAR09	CAN$/MW.h[2] MAR09	CAN$/MW.h[2] L12M
Minnesota	Ontario	16 173	34 149	649 324	1 329 692	34.45	44.46
Subtotal Exports: Minnesota		**16 173**	**34 149**	**649 324**	**1 329 692**	**34.45**	**44.46**
Missouri	Ontario	79 276	229 687	2 806 497	9 605 081	35.40	44.20
Subtotal Exports: Missouri		**79 276**	**229 687**	**2 806 497**	**9 605 081**	**35.40**	**44.20**
Montana	British Columbia	2 736	7 032	144 030	367 292	52.64	59.85
Subtotal Exports: Montana		**2 736**	**7 032**	**144 030**	**367 292**	**52.64**	**59.85**
ND/Minn	Manitoba	406 577	1 098 030	22 798 547	66 529 521	56.07	48.54
Subtotal Exports: ND/Minn		**406 577**	**1 098 030**	**22 798 547**	**66 529 521**	**56.07**	**48.54**
Nevada	British Columbia	393	3 543	6 298	225 055	16.02	106.72
Subtotal Exports: Nevada		**393**	**3 543**	**6 298**	**225 055**	**16.02**	**106.72**
New England	New Brunswick	0	1 272	0	118 682	0.00	93.30
	Ontario	20 828	74 801	1 007 262	5 220 558	48.36	71.58
	Quebec	645 602	2 010 211	50 193 739	186 769 029	67.30	92.93
Subtotal Exports: New England		**666 430**	**2 086 284**	**51 201 001**	**192 108 270**	**66.71**	**92.57**
New Mexico	British Columbia	2 060	4 078	121 439	273 263	58.95	93.20
Subtotal Exports: New Mexico		**2 060**	**4 078**	**121 439**	**273 263**	**58.95**	**93.20**
New York	Ontario	306 629	1 881 703	12 609 389	101 599 296	41.12	59.97
	Quebec	460 578	1 329 901	21 570 720	101 791 054	46.07	80.96
Subtotal Exports: New York		**767 206**	**3 211 604**	**34 180 109**	**203 390 350**	**44.09**	**67.79**
North Dakota	Alberta	0	19	0	975	0.00	72.48
	Saskatchewan	50	1 707	1 751	90 704	35.02	69.78
Subtotal Exports: North Dakota		**50**	**1 726**	**1 751**	**91 679**	**35.02**	**69.82**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$)[1] MAR09	Revenue (CAN$)[1] JAN09 - MAR09	CAN$/MW.h[2] MAR09	CAN$/MW.h[2] L12M
Oregon	British Columbia	17 060	71 981	1 246 599	4 827 228	73.07	78.77
Subtotal Exports: Oregon		**17 060**	**71 981**	**1 246 599**	**4 827 228**	**73.07**	**78.77**
Pennsylvania	Ontario	96 044	211 024	4 513 450	12 167 431	46.99	64.80
Subtotal Exports: Pennsylvania		**96 044**	**211 024**	**4 513 450**	**12 167 431**	**46.99**	**64.80**
Texas	Ontario	59 723	73 433	1 920 501	2 501 184	32.16	54.13
Subtotal Exports: Texas		**59 723**	**73 433**	**1 920 501**	**2 501 184**	**32.16**	**54.13**
Utah	British Columbia	299	734	19 373	51 989	64.79	97.59
Subtotal Exports: Utah		**299**	**734**	**19 373**	**51 989**	**64.79**	**97.59**
Vermont	Quebec	180 678	581 047	15 105 965	46 556 135	40.19	35.88
Subtotal Exports: Vermont		**180 678**	**581 047**	**15 105 965**	**46 556 135**	**40.19**	**35.88**
Washington	Alberta	14 782	56 570	477 645	2 209 833	32.31	48.09
	British Columbia	56 986	471 225	1 640 101	26 126 573	28.78	56.67
Subtotal Exports: Washington		**71 768**	**527 795**	**2 117 747**	**28 336 406**	**29.51**	**56.29**
Wyoming	British Columbia	428	1 547	27 396	104 859	64.01	102.78
Subtotal Exports: Wyoming		**428**	**1 547**	**27 396**	**104 859**	**64.01**	**102.78**
Total Exports		**3 470 763**	**11 385 942**	**182 970 597**	**700 547 348**	**48.39**	**64.16**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$)[1] MAR09	Revenue (CAN$)[1] JAN09 - MAR09	CAN$/MW.h[2] MAR09	CAN$/MW.h[2] L12M
Arizona	British Columbia	27 143	82 267	658 154	2 315 286	24.25	37.40
Subtotal Imports: Arizona		**27 143**	**82 267**	**658 154**	**2 315 286**	**24.25**	**37.40**
California	British Columbia	54 860	123 316	1 819 912	4 721 187	33.17	53.02
Subtotal Imports: California		**54 860**	**123 316**	**1 819 912**	**4 721 187**	**33.17**	**53.02**
Idaho	British Columbia	4 301	16 860	89 237	478 793	20.75	33.56
Subtotal Imports: Idaho		**4 301**	**16 860**	**89 237**	**478 793**	**20.75**	**33.56**
Illinois	Ontario	0	1 560	0	60 000	0.00	49.13
Subtotal Imports: Illinois		**0**	**1 560**	**0**	**60 000**	**0.00**	**49.13**
Indiana	British Columbia	257	436	8 821	13 660	34.32	19.98
	Ontario	3 011	7 419	111 380	274 439	36.99	57.40
	Saskatchewan	0	61	0	3 412	0.00	67.01
Subtotal Imports: Indiana		**3 268**	**7 916**	**120 201**	**291 511**	**36.78**	**55.69**
Maine	New Brunswick	112 302	257 833	5 937 162	16 356 976	52.87	75.17
Subtotal Imports: Maine		**112 302**	**257 833**	**5 937 162**	**16 356 976**	**52.87**	**75.17**
Massachusetts	Ontario	1 503	1 763	71 223	96 096	47.39	71.99
Subtotal Imports: Massachusetts		**1 503**	**1 763**	**71 223**	**96 096**	**47.39**	**71.99**
Michigan	Ontario	176 163	846 878	6 217 159	39 476 092	35.29	51.07
	Quebec	0	1 429	0	50 984	0.00	49.96
Subtotal Imports: Michigan		**176 163**	**848 307**	**6 217 159**	**39 527 076**	**35.29**	**51.07**
Minnesota	Alberta	1 909	7 428	93 347	668 038	48.90	121.61
	Ontario	16 034	228 930	861 595	13 804 390	53.74	57.88
Subtotal Imports: Minnesota		**17 943**	**236 358**	**954 942**	**14 472 428**	**53.22**	**61.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$)[1] MAR09	Revenue (CAN$)[1] JAN09 - MAR09	CAN$/MW.h[2] MAR09	CAN$/MW.h[2] L12M
Missouri	Ontario	0	6 446	0	293 006	0.00	46.04
Subtotal Imports: Missouri		**0**	**6 446**	**0**	**293 006**	**0.00**	**46.04**
Montana	British Columbia	51 818	128 888	1 579 214	4 270 593	30.48	41.37
Subtotal Imports: Montana		**51 818**	**128 888**	**1 579 214**	**4 270 593**	**30.48**	**41.37**
ND/Minn	Manitoba	19 095	87 759	719 180	3 622 743	37.66	45.23
Subtotal Imports: ND/Minn		**19 095**	**87 759**	**719 180**	**3 622 743**	**37.66**	**45.23**
Nebraska	British Columbia	4	13	0	0	0.00	0.00
Subtotal Imports: Nebraska		**4**	**13**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	9 773	32 058	187 020	760 919	19.14	34.31
Subtotal Imports: Nevada		**9 773**	**32 058**	**187 020**	**760 919**	**19.14**	**34.31**
New England	Quebec	0	40 497	0	4 118 639	0.00	63.75
Subtotal Imports: New England		**0**	**40 497**	**0**	**4 118 639**	**0.00**	**63.75**
New Mexico	British Columbia	13 422	35 970	278 020	882 555	20.71	32.99
Subtotal Imports: New Mexico		**13 422**	**35 970**	**278 020**	**882 555**	**20.71**	**32.99**
New York	Alberta	5	3 159	24	206 664	4.79	78.11
	Ontario	31 637	86 415	1 301 624	5 015 994	41.14	61.14
	Quebec	24 237	416 400	1 112 819	36 360 080	45.91	65.63
Subtotal Imports: New York		**55 879**	**505 974**	**2 414 467**	**41 582 738**	**43.21**	**63.15**
North Dakota	Alberta	13 903	69 997	375 949	2 641 736	27.04	42.42
	Saskatchewan	89 948	140 048	3 177 616	5 644 808	35.33	43.58
Subtotal Imports: North Dakota		**103 851**	**210 045**	**3 553 564**	**8 286 544**	**34.22**	**43.17**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR09	Energy (MW.h) JAN09 - MAR09	Revenue (CAN$)[1] MAR09	Revenue (CAN$)[1] JAN09 - MAR09	CAN$/MW.h[2] MAR09	CAN$/MW.h[2] L12M
Oregon	British Columbia	49 060	119 206	1 704 089	4 505 211	34.73	49.94
Subtotal Imports: Oregon		**49 060**	**119 206**	**1 704 089**	**4 505 211**	**34.73**	**49.94**
Pennsylvania	British Columbia	493	493	12 838	12 838	26.04	15.90
	Nova Scotia	15 343	73 319	899 760	5 239 067	58.64	80.71
	Ontario	20 838	28 671	724 514	1 133 989	34.77	49.65
Subtotal Imports: Pennsylvania		**36 674**	**102 483**	**1 637 112**	**6 385 894**	**44.64**	**72.26**
Texas	Ontario	7 871	21 948	153 338	835 044	19.48	63.34
Subtotal Imports: Texas		**7 871**	**21 948**	**153 338**	**835 044**	**19.48**	**63.34**
Utah	British Columbia	16 370	28 006	692 900	1 198 982	42.33	47.47
Subtotal Imports: Utah		**16 370**	**28 006**	**692 900**	**1 198 982**	**42.33**	**47.47**
Vermont	Ontario	271	271	12 492	12 492	46.10	72.39
	Quebec	0	29	0	3 080	0.00	127.95
Subtotal Imports: Vermont		**271**	**300**	**12 492**	**15 572**	**46.10**	**84.83**
Washington	Alberta	28 517	103 519	1 106 780	4 900 097	38.81	55.33
	British Columbia	872 930	2 368 167	33 747 306	101 310 787	38.66	48.37
	Saskatchewan	660	660	20 406	20 406	30.92	30.92
Subtotal Imports: Washington		**902 107**	**2 472 346**	**34 874 493**	**106 231 290**	**38.66**	**48.69**
Wyoming	British Columbia	6 894	14 501	116 144	280 520	16.85	24.54
Subtotal Imports: Wyoming		**6 894**	**14 501**	**116 144**	**280 520**	**16.85**	**24.54**
Total Imports		**1 670 572**	**5 382 620**	**63 790 023**	**261 589 603**	**38.18**	**53.15**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report
Canadian Exports

	MAR09		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Canadian Coal	160	13 525	84.45
Hydraulic	1 818 856	94 358 259	51.88
Imported Coal	16 537	1 381 639	83.55
Imported Oil	13 159	1 111 202	84.45
Natural Gas	224	12 578	56.06
Other	915 283	36 759 270	40.16
Total	**2 764 219**	**133 636 473**	**48.35**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR09 Energy (MW.h)	MAR09 Revenue (CANS) [1]	MAR09 CANS/MW.h [1]
2001 RBCP	Other	Permit 315	106 260	3 995 054	37.60
		Subtotal	**106 260**	**3 995 054**	**37.60**
	Subtotal		**106 260**	**3 995 054**	**37.60**
Allete, Inc.	Other	Permit 261	3 406	126 874	37.25
		Subtotal	**3 406**	**126 874**	**37.25**
	Subtotal		**3 406**	**126 874**	**37.25**
BC Hydro	Hydraulic	Permit 192	119 333	0	0.00
		Permit 298	121	8 658	71.58
		Treaty 0	46 686	0	0.00
		Subtotal	**166 140**	**8 658**	**0.05**
	Subtotal		**166 140**	**8 658**	**0.05**
Brookfield EMI	Hydraulic	Permit 303	138 707	8 345 474	60.17
		Subtotal	**138 707**	**8 345 474**	**60.17**
	Other	Permit 303	144 187	5 867 890	40.70
		Subtotal	**144 187**	**5 867 890**	**40.70**
	Subtotal		**282 894**	**14 213 364**	**50.24**
Bruce Power	Other	Permit 299	30 026	1 195 674	39.82
		Subtotal	**30 026**	**1 195 674**	**39.82**
	Subtotal		**30 026**	**1 195 674**	**39.82**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR09 Energy (MW.h)	MAR09 Revenue (CANS) [1]	MAR09 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	793	29 429	37.11
		Subtotal	**793**	**29 429**	**37.11**
	Subtotal		**793**	**29 429**	**37.11**
DTE Energy Trad	Other	Permit 206	119 390	3 462 136	29.00
		Subtotal	**119 390**	**3 462 136**	**29.00**
	Subtotal		**119 390**	**3 462 136**	**29.00**
Emera Energy	Other	Permit 216	22 213	1 099 424	49.49
		Permit 217	15 499	689 886	44.51
		Subtotal	**37 712**	**1 789 310**	**47.45**
	Subtotal		**37 712**	**1 789 310**	**47.45**
Hydro-Quebec	Hydraulic	Licence 180	102 011	4 081 336	40.01
		Licence 181	16 891	675 788	40.01
		Licence 182	15 249	610 094	40.01
		Licence 183	28 629	1 145 411	40.01
		Licence 184	17 181	687 391	40.01
		Permit 20	596	48 376	81.22
		Permit 64	859 066	51 430 683	59.87
		Permit 65	717	60 600	84.52
		Subtotal	**1 040 340**	**58 739 679**	**56.46**
	Subtotal		**1 040 340**	**58 739 679**	**56.46**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR09 Energy (MW.h)	MAR09 Revenue (CAN$) [1]	MAR09 CAN$/MW.h [1]
Integrys	Other	Permit 250	2 400	88 462	36.86
		Subtotal	**2 400**	**88 462**	**36.86**
	Subtotal		**2 400**	**88 462**	**36.86**
MAG Energy Sol.	Other	Permit 255	76 410	3 499 470	45.80
		Subtotal	**76 410**	**3 499 470**	**45.80**
	Subtotal		**76 410**	**3 499 470**	**45.80**
Manitoba Hydro	Hydraulic	Permit 144	17 411	1 608 807	92.40
		Permit 155	20 932	1 366 575	65.29
		Permit 224	170 773	11 447 729	67.04
		Permit 269	193 013	8 121 781	42.08
		Subtotal	**402 128**	**22 544 891**	**56.06**
	Imported Coal	Permit 144	23	2 093	92.40
		Permit 155	27	1 777	65.29
		Permit 224	222	14 890	67.04
		Permit 269	251	10 564	42.08
		Subtotal	**523**	**29 324**	**56.06**
	Natural Gas	Permit 144	10	898	92.40
		Permit 155	12	762	65.29
		Permit 224	95	6 387	67.03
		Permit 269	108	4 531	42.08
		Subtotal	**224**	**12 578**	**56.06**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR09 Energy (MW.h)	MAR09 Revenue (CANS) [1]	MAR09 CANS/MW.h [1]
Manitoba Hydro	Other	Permit 144	124	11 475	92.40
		Permit 155	149	9 747	65.29
		Permit 224	1 218	81 654	67.03
		Permit 269	1 377	57 931	42.08
		Subtotal	**2 868**	**160 808**	**56.06**
	Subtotal		**405 744**	**22 747 601**	**56.06**
Merrill-Lynch	Other	Permit 227	52 351	1 243 277	23.75
		Subtotal	**52 351**	**1 243 277**	**23.75**
	Subtotal		**52 351**	**1 243 277**	**23.75**
NB Power Gen.	Canadian Coal	Permit 295	160	13 525	84.45
		Subtotal	**160**	**13 525**	**84.45**
	Imported Coal	Permit 295	16 014	1 352 315	84.45
		Subtotal	**16 014**	**1 352 315**	**84.45**
	Imported Oil	Permit 295	13 159	1 111 202	84.45
		Subtotal	**13 159**	**1 111 202**	**84.45**
	Other	Permit 295	26 012	2 196 595	84.45
		Subtotal	**26 012**	**2 196 595**	**84.45**
	Subtotal		**55 345**	**4 673 638**	**84.45**
Ont Power Gen	Other	Permit 24	18	528	29.64
		Subtotal	**18**	**528**	**29.64**
	Subtotal		**18**	**528**	**29.64**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR09 Energy (MW.h)	MAR09 Revenue (CANS) [1]	MAR09 CANS/MW.h [1]
OPG/OETIC	Other	Permit 284	114 368	4 475 772	39 13
		Subtotal	**114 368**	**4 475 772**	**39.13**
	Subtotal		**114 368**	**4 475 772**	**39.13**
Powerex Corp.	Hydraulic	Permit 119	50 255	3 837 252	76 36
		Subtotal	**50 255**	**3 837 252**	**76.36**
	Other	Permit 116	52 755	2 210 384	41 90
		Permit 118	94 601	3 901 270	41 24
		Subtotal	**147 356**	**6 111 654**	**41.48**
	Subtotal		**197 611**	**9 948 906**	**50.35**
Rainbow	Other	Permit 263	5 717	270 225	47 27
		Subtotal	**5 717**	**270 225**	**47.27**
	Subtotal		**5 717**	**270 225**	**47.27**
Saracen Merchan	Other	Permit 276	18 144	693 572	38 23
		Subtotal	**18 144**	**693 572**	**38.23**
	Subtotal		**18 144**	**693 572**	**38.23**
Shell Energy NA	Other	Permit 174	152	1 986	13 07
		Subtotal	**152**	**1 986**	**13.07**
	Subtotal		**152**	**1 986**	**13.07**
Silverhill	Other	Permit 279	24 124	1 437 282	59 58
		Subtotal	**24 124**	**1 437 282**	**59.58**
	Subtotal		**24 124**	**1 437 282**	**59.58**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAR09 Energy (MW.h)	MAR09 Revenue (CAN$) [1]	MAR09 CAN$/MW.h [1]
Teck Cominco	Hydraulic	Permit 244	10 400	403 172	38.77
		Subtotal	**10 400**	**403 172**	**38.77**
	Subtotal		**10 400**	**403 172**	**38.77**
TransCan Energy	Other	Permit 271	3 589	113 275	31.56
		Subtotal	**3 589**	**113 275**	**31.56**
	Subtotal		**3 589**	**113 275**	**31.56**
WPS Canada	Hydraulic	Permit 321	10 886	479 132	44.01
		Subtotal	**10 886**	**479 132**	**44.01**
	Subtotal		**10 886**	**479 132**	**44.01**
Total All Exporters			**2 764 219**	**133 636 473**	**48.35**

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.